

ANDHRA PRADESH POWER GENERATION CORPORATION LTD
VIDYUT SOUDHA :: VIJAYAWADA - 520004
Day wise Generation Particulars as on 28-10-2026

Station	Unit	Capacity (MW)	Daywise Generation in MU			1st to 28th Oct Monthly Gen		1st Apr to 28th Oct (211 days) FY Cum Gen	
			28 Oct 2026	27 Oct 2026	26 Oct 2026	Gen (MU)	PLF (%)	Gen (MU)	PLF (%)
A. Thermal Power Generation									
Dr.Narla Tatarao TPS Vijayawada	Unit 1	210.00	3.46	3.62	3.62	87.68	62.13	691.92	65.06
	Unit 2	210.00	3.49	3.58	3.58	99.99	70.85	674.51	63.43
	Unit 3	210.00	3.73	3.76	3.90	114.46	81.11	703.62	66.16
	Unit 4	210.00	3.67	3.74	3.95	106.34	75.35	694.34	65.29
	Unit 5	210.00	3.67	3.73	3.85	112.72	79.88	575.42	54.11
	Unit 6	210.00	3.72	3.78	3.89	96.08	68.08	688.97	64.79
	Unit 7	500.00	7.41	8.77	8.78	237.67	70.74	1,838.94	72.63
	Unit 8	800.00	12.69	14.32	15.08	425.68	79.18	2,972.70	73.38
	Station	2,560.00	41.84	45.30	46.65	1,280.62	74.44	8,840.42	68.19
Rayalaseema TPP	Unit 1	210.00	3.65	3.63	3.68	107.63	76.27	705.88	66.38
	Unit 2	210.00	3.63	3.65	3.68	109.49	77.59	721.45	67.84
	Unit 3	210.00	3.21	3.19	3.39	111.51	79.02	642.23	60.39
	Unit 4	210.00	3.28	3.21	3.73	118.11	83.69	756.01	71.09
	Unit 5	210.00	3.19	3.06	3.29	95.31	67.54	693.47	65.21
	Unit 6	600.00	8.37	8.58	9.41	287.57	71.32	2,029.41	66.79
	Station	1,650.00	25.33	25.32	27.18	829.62	74.82	5,548.45	66.40
APGENCO THERMAL		4,210.00	67.17	70.62	73.83	2,110.24	74.59	14,388.87	67.49
B. Hydel Power Generation									
Machkund (AP Utilisation)		60.00	–	–	–	0.00	–	0.00	–
Tungabhadra (AP Utilisation)		57.60	0.60	0.65	–	17.06	–	63.24	–
Upper Sileru		240.00	0.51	0.56	0.39	22.22	–	247.03	–
Donkarayi		25.00	0.35	0.36	0.44	11.63	–	46.71	–
Lower Sileru		460.00	3.15	2.96	3.23	91.19	–	704.64	–
Srisaïlam Right		770.00	0.00	0.00	0.00	0.00	–	57.34	–
NS Right Canal		90.00	0.00	0.00	0.00	0.00	–	9.82	–
NSTPHES		50.00	0.00	0.00	–	0.28	–	3.55	–
Penna Ahobilam		20.00	0.00	0.00	0.00	0.00	–	0.00	–
Chettipeta		1.00	–	–	–	0.00	–	0.00	–
APGENCO Hydro		1,773.60	4.61	4.53	4.06	142.38	–	1,132.33	–
C. Solar Power Generation									
Solar 5.4 MW		5.40	–	–	–	0.00	–	0.00	–
Solar 400 MW		400.00	–	1.68	2.28	50.93	–	263.00	–
APGENCO Solar		405.40	–	1.68	2.28	50.93	–	263.00	–
Total APGENCO		6,389.00	71.78	76.83	80.17	2,303.55	–	15,784.20	
Machkund Generation		120.00	–	–	–	0.00	–	129.80	–
TB Dam Generation		72.00	0.00	0.00	–	0.00	–	8.94	–
D. APPDCL									
SDSTPS	Stage-I	1,600.00	10.27	16.48	23.42	682.65	63.49	4,152.89	51.26
	Stage-II	800.00	11.59	10.53	0.00	371.04	69.02	2,512.32	62.01
Total SDSTPS	Station	2,400.00	21.86	27.01	23.42	1,053.69	65.33	6,665.21	54.84

Outage of Thermal Units

SDSTPS 1 (800.0 MW) H/T for AOH works for 20 days on 28/10/2026 @ 23:41
SDSTPS 2 (800.0 MW) H/T due to Boiler Tube leakage on 27/10/2026 @ 11:59
SDSTPS 3 (800.0 MW) Tripped due to Boiler feed pumps problem & Sync on 28/10/2026 @ 05:03

Outage of Hydel Units

MACHKUND PH 4 (23.0 MW) Units not available due to fire caught at Machkund Power plant on 23/05/2026 @ 11:30
MACHKUND PH 5 (23.0 MW) on 23/05/2026 @ 11:30
MACHKUND PH 6 (23.0 MW) on 23/05/2026 @ 11:30
UPPER SILERU PH 2 (60.0 MW) Units could not be Synchronised due to low IR values and cooling water line problem. on 27/09/2026 @ 00:00

Outage of Solar Units

Station	Unit	Capacity (MW)	APGENCO Monthly Power Generation												2026-27* (211 days) FY Cum Gen	
			April	May	June	July	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Gen (MU)	PLF (%)
A. Thermal Power Generation																
Dr.Narla Tatarao TPS Vijayawada	Unit 1	210.00	111.66	107.03	86.50	96.40	100.62	102.03	87.68	0.00	0.00	0.00	0.00	0.00	691.92	65.06
	Unit 2	210.00	76.85	105.28	89.47	100.85	101.81	100.26	99.99	0.00	0.00	0.00	0.00	0.00	674.51	63.43
	Stage-I	420.00	188.51	212.31	175.97	197.25	202.43	202.29	187.67	0.00	0.00	0.00	0.00	0.00	1,366.43	64.25
	Unit 3	210.00	115.94	108.25	116.14	113.85	28.30	106.68	114.46	0.00	0.00	0.00	0.00	0.00	703.62	66.16
	Unit 4	210.00	121.86	124.15	112.04	69.51	46.16	114.28	106.34	0.00	0.00	0.00	0.00	0.00	694.34	65.29
	Stage-II	420.00	237.80	232.40	228.18	183.36	74.46	220.96	220.80	0.00	0.00	0.00	0.00	0.00	1,397.96	65.73
	Unit 5	210.00	89.34	101.58	107.58	18.96	25.25	119.99	112.72	0.00	0.00	0.00	0.00	0.00	575.42	54.11
	Unit 6	210.00	92.95	88.17	84.02	105.20	113.44	109.11	96.08	0.00	0.00	0.00	0.00	0.00	688.97	64.79
	Stage-III	420.00	182.29	189.75	191.60	124.16	138.69	229.10	208.80	0.00	0.00	0.00	0.00	0.00	1,264.39	59.45
	Stage-I,II&III	1,260.00	608.60	634.46	595.75	504.77	415.58	652.35	617.27	0.00	0.00	0.00	0.00	0.00	4,028.78	63.14
	Unit 7	500.00	266.66	265.83	269.44	246.07	256.70	296.57	237.67	0.00	0.00	0.00	0.00	0.00	1,838.94	72.63
	Unit 8	800.00	470.96	427.54	343.32	424.37	436.82	444.01	425.68	0.00	0.00	0.00	0.00	0.00	2,972.70	73.38
	Station	2,560.00	1,346.22	1,327.83	1,208.51	1,175.21	1,109.10	1,392.93	1,280.62	0.00	0.00	0.00	0.00	0.00	8,840.42	68.19
Rayalaseema TPP	Unit 1	210.00	95.19	98.58	92.36	88.52	112.32	111.28	107.63	0.00	0.00	0.00	0.00	0.00	705.88	66.38
	Unit 2	210.00	105.41	90.90	97.36	83.91	113.61	120.77	109.49	0.00	0.00	0.00	0.00	0.00	721.45	67.84
	Stage-I	420.00	200.60	189.48	189.72	172.43	225.93	232.05	217.12	0.00	0.00	0.00	0.00	0.00	1,427.33	67.11
	Unit 3	210.00	110.00	100.96	93.49	25.21	84.28	116.78	111.51	0.00	0.00	0.00	0.00	0.00	642.23	60.39
	Unit 4	210.00	102.11	100.74	102.66	96.06	110.58	125.75	118.11	0.00	0.00	0.00	0.00	0.00	756.01	71.09
	Stage-II	420.00	212.11	201.70	196.15	121.27	194.86	242.53	229.62	0.00	0.00	0.00	0.00	0.00	1,398.24	65.74
	Unit 5	210.00	109.87	100.53	104.39	95.14	75.74	112.49	95.31	0.00	0.00	0.00	0.00	0.00	693.47	65.21
	Unit 6	600.00	345.01	314.76	260.61	280.78	254.80	285.88	287.57	0.00	0.00</					

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Reservoir Levels, Storages and Equivalent Energy on 28-October											
Reservoir	FRL (Ft.)	Storage at FRL(TMCFt)	MDDL (Ft)	28-Oct-2026				28-Oct-2025			
				Level (Ft)	Storage (TMCFt)		Eqv. Energy (MU)	Level (Ft)	Storage (TMCFt)		Eqv. Energy (MU)
					Gross	Live			Gross	Live	
Jalaput	2,750.00	34.30	2,685.00	–	–	–	–	2,746.90	31.52	–	461.55
Balimela	1,516.00	127.50	1,440.00	1,505.00	106.00	73.00	672.70	1,507.60	110.68	77.68	715.82
Guntawada	1,360.00	4.33	1,333.50	1,339.00	1.13	0.42	2.38	1,343.70	1.60	0.88	5.03
Donkarayi	1,037.00	17.40	955.00	1,030.90	14.74	11.49	136.83	1,031.60	14.94	11.70	16.26
Total Sileru Basin					121.87	84.91	811.91		158.74	90.26	1,198.66
Tungabhadra	1,633.00	100.90	1,582.00	1,612.86	43.54	–	–	1,626.06	80.00	–	–
Srisaillam	885.00	215.80	800.00	835.50	55.80	26.80	150.05	882.20	200.20	171.20	958.82
Nagarjunasagar	590.00	312.00	510.00	537.00	182.13	13.98	13.00	588.00	306.10	137.96	137.00
NSTPD	247.70	7.10	242.80	246.39	6.81	0.73	1.06	247.70	7.08	1.00	1.46
Total Krishna Basin	–	–	–		288.28	41.51	164.11		593.38	310.16	1,097.28