# ANDHRA PRADESH POWER GENERATION CORPORATION LTD
## VIDYUT SOUDHA :: VIJAYAWADA - 520004
## Day wise Generation Particulars as on 8-11-2026

| Station | Unit | Capacity (MW) | Daywise Generation in MU | | | 1st to 8th Nov Monthly Gen | | 1st Apr to 8th Nov (222 days) FY Cum Gen | |
|---|---|---|---|---|---|---|---|---|---|
| | | | 08 Nov 2026 | 07 Nov 2026 | 06 Nov 2026 | Gen (MU) | PLF (%) | Gen (MU) | PLF (%) |
| **A. Thermal Power Generation** | | | | | | | | | |
| Dr.Narla Tatarao TPS Vijayawada | Unit 1 | 210.00 | 3.40 | 3.56 | 3.55 | 25.53 | 63.32 | 727.75 | 65.04 |
| | Unit 2 | 210.00 | 3.43 | 3.47 | 3.50 | 26.60 | 65.97 | 711.38 | 63.58 |
| | Unit 3 | 210.00 | 3.62 | 3.88 | 3.63 | 28.98 | 71.88 | 744.27 | 66.52 |
| | Unit 4 | 210.00 | 3.52 | 0.32 | 0.00 | 17.22 | 42.71 | 722.92 | 64.61 |
| | Unit 5 | 210.00 | – | 3.20 | – | 21.82 | 54.12 | 608.81 | 54.41 |
| | Unit 6 | 210.00 | – | 3.63 | – | 21.23 | 52.65 | 721.32 | 64.47 |
| | Unit 7 | 500.00 | 6.80 | 9.62 | 10.04 | 73.45 | 76.51 | 1,939.26 | 72.80 |
| | Unit 8 | 800.00 | 13.36 | 15.62 | 15.45 | 116.49 | 75.84 | 3,131.83 | 73.48 |
| | Station | 2,560.00 | 34.13 | 43.30 | 36.17 | 331.32 | 67.41 | 9,307.54 | 68.24 |
| Rayalaseema TPP | Unit 1 | 210.00 | 3.58 | 3.75 | 3.73 | 29.78 | 73.86 | 746.41 | 66.71 |
| | Unit 2 | 210.00 | 3.62 | 3.73 | 3.82 | 24.12 | 59.82 | 756.95 | 67.65 |
| | Unit 3 | 210.00 | 2.97 | 3.76 | 4.35 | 30.61 | 75.92 | 683.83 | 61.12 |
| | Unit 4 | 210.00 | 3.06 | 3.57 | 3.93 | 28.80 | 71.43 | 795.21 | 71.07 |
| | Unit 5 | 210.00 | 0.00 | 0.00 | 0.00 | 6.92 | 17.16 | 710.54 | 63.50 |
| | Unit 6 | 600.00 | 8.07 | 9.85 | 10.20 | 78.70 | 68.32 | 2,135.55 | 66.80 |
| | Station | 1,650.00 | 21.30 | 24.66 | 26.03 | 198.93 | 62.79 | 5,828.49 | 66.30 |
| APGENCO THERMAL | | 4,210.00 | 55.43 | 67.96 | 62.20 | 530.25 | 65.60 | 15,136.03 | 67.48 |
| **B. Hydel Power Generation** | | | | | | | | | |
| Machkund (AP Utilisation) | | 60.00 | – | – | – | 0.00 | – | 0.00 | – |
| Tungabhadra (AP Utilisation) | | 57.60 | – | – | – | 2.16 | – | 66.48 | – |
| Upper Sileru | | 240.00 | 1.68 | 0.41 | 0.20 | 14.40 | – | 263.61 | – |
| Donkarayi | | 25.00 | 0.28 | 0.42 | 0.43 | 3.18 | – | 51.21 | – |
| Lower Sileru | | 460.00 | 3.69 | 2.78 | 3.12 | 27.92 | – | 743.76 | – |
| Srisailam Right | | 770.00 | 0.00 | 0.00 | 0.00 | 0.00 | – | 57.34 | – |
| NS Right Canal | | 90.00 | 0.00 | 0.00 | 0.00 | 0.00 | – | 9.82 | – |
| NSTPHES | | 50.00 | – | 0.00 | 0.00 | 0.00 | – | 3.55 | – |
| Penna Ahobilam | | 20.00 | – | 0.00 | 0.00 | 0.00 | – | 0.00 | – |
| Chettipeta | | 1.00 | – | – | – | 0.00 | – | 0.00 | – |
| APGENCO Hydro | | 1,773.60 | 5.65 | 3.61 | 3.75 | 47.66 | – | 1,195.77 | – |
| **C. Solar Power Generation** | | | | | | | | | |
| Solar 5.4 MW | | 5.40 | – | – | – | 0.00 | – | 0.00 | – |
| Solar 400 MW | | 400.00 | 1.95 | 1.95 | – | 3.90 | – | 271.49 | – |
| APGENCO Solar | | 405.40 | 1.95 | 1.95 | – | 3.90 | – | 271.49 | – |
| Total APGENCO | | 6,389.00 | 63.03 | 73.52 | 65.95 | 581.81 | – | 16,603.29 | – |
| Machkund Generation | | 120.00 | – | – | – | 0.00 | – | 129.80 | – |
| TB Dam Generation | | 72.00 | – | – | – | 0.00 | – | 8.94 | – |
| **D. APPDCL** | | | | | | | | | |
| SDSTPS | Stage-I | 1,600.00 | 10.59 | 13.05 | 13.43 | 103.72 | 33.76 | 4,276.37 | 50.16 |
| | Stage-II | 800.00 | 14.62 | 15.09 | 14.79 | 123.45 | 80.37 | 2,682.86 | 62.94 |
| Total SDSTPS | Station | 2,400.00 | 25.21 | 28.14 | 28.22 | 227.17 | 49.30 | 6,959.23 | 54.42 |

### Outage of Thermal Units

DR MVR RTPP 5 ( 210.0 MW ) H/T for AOH works for 15 days on 03/11/2026 @ 00:40

DR NTTPS 5 ( 210.0 MW ) T/d due to flame failure & Sync on 07/11/2026 @ 20:19

SDSTPS 1 ( 800.0 MW ) H/T for AOH works for 20 days on 28/10/2026 @ 23:41

### Outage of Hydel Units

MACHKUND PH 4 ( 23.0 MW ) Units not available due to fire caught at Machkund Power plant on 23/05/2026 @ 11:30

MACHKUND PH 5 ( 23.0 MW ) on 23/05/2026 @ 11:30

MACHKUND PH 6 ( 23.0 MW ) on 23/05/2026 @ 11:30

UPPER SILERU PH 2 ( 60.0 MW ) Units could not be Synchronised due to low IR values and cooling water line problem. on 27/09/2026 @ 00:00

### Outage of Solar Units

# ANDHRA PRADESH POWER GENERATION CORPORATION LTD
## VIDYUT SOUDHA :: VIJAYAWADA - 520004
## Monthly Generation Particulars (MU) during 2026-27

| Station | Unit | Capacity (MW) | APGENCO Monthly Power Generation | | | | | | | | | | | | 2026-27* (222 days) FY Cum Gen | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | April | May | June | July | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Gen (MU) | PLF (%) |
| **A. Thermal Power Generation** | | | | | | | | | | | | | | | | |
| Dr.Narla Tatarao TPS Vijayawada | Unit 1 | 210.00 | 111.66 | 107.03 | 86.50 | 96.40 | 100.62 | 102.03 | 97.98 | 25.53 | 0.00 | 0.00 | 0.00 | 0.00 | 727.75 | 65.04 |
| | Unit 2 | 210.00 | 76.85 | 105.28 | 89.47 | 100.85 | 101.81 | 100.26 | 110.26 | 26.60 | 0.00 | 0.00 | 0.00 | 0.00 | 711.38 | 63.58 |
| | Stage-I | 420.00 | 188.51 | 212.31 | 175.97 | 197.25 | 202.43 | 202.29 | 208.24 | 52.13 | 0.00 | 0.00 | 0.00 | 0.00 | 1,439.13 | 64.31 |
| | Unit 3 | 210.00 | 115.94 | 108.25 | 116.14 | 113.85 | 28.30 | 106.68 | 126.13 | 28.98 | 0.00 | 0.00 | 0.00 | 0.00 | 744.27 | 66.52 |
| | Unit 4 | 210.00 | 121.86 | 124.15 | 112.04 | 69.51 | 46.16 | 114.28 | 117.70 | 17.22 | 0.00 | 0.00 | 0.00 | 0.00 | 722.92 | 64.61 |
| | Stage-II | 420.00 | 237.80 | 232.40 | 228.18 | 183.36 | 74.46 | 220.96 | 243.83 | 46.20 | 0.00 | 0.00 | 0.00 | 0.00 | 1,467.19 | 65.57 |
| | Unit 5 | 210.00 | 89.34 | 101.58 | 107.58 | 18.96 | 25.25 | 119.99 | 124.29 | 21.82 | 0.00 | 0.00 | 0.00 | 0.00 | 608.81 | 54.41 |
| | Unit 6 | 210.00 | 92.95 | 88.17 | 84.02 | 105.20 | 113.44 | 109.11 | 107.20 | 21.23 | 0.00 | 0.00 | 0.00 | 0.00 | 721.32 | 64.47 |
| | Stage-III | 420.00 | 182.29 | 189.75 | 191.60 | 124.16 | 138.69 | 229.10 | 231.49 | 43.05 | 0.00 | 0.00 | 0.00 | 0.00 | 1,330.13 | 59.44 |
| | Stage-I,II&III | 1,260.00 | 608.60 | 634.46 | 595.75 | 504.77 | 415.58 | 652.35 | 683.56 | 141.38 | 0.00 | 0.00 | 0.00 | 0.00 | 4,236.45 | 63.11 |
| | Unit 7 | 500.00 | 266.66 | 265.83 | 269.44 | 246.07 | 256.70 | 296.57 | 264.54 | 73.45 | 0.00 | 0.00 | 0.00 | 0.00 | 1,939.26 | 72.80 |
| | Unit 8 | 800.00 | 470.96 | 427.54 | 343.32 | 424.37 | 436.82 | 444.01 | 468.32 | 116.49 | 0.00 | 0.00 | 0.00 | 0.00 | 3,131.83 | 73.48 |
| | Station | 2,560.00 | 1,346.22 | 1,327.83 | 1,208.51 | 1,175.21 | 1,109.10 | 1,392.93 | 1,416.42 | 331.32 | 0.00 | 0.00 | 0.00 | 0.00 | 9,307.54 | 68.24 |
| Rayalaseema TPP | Unit 1 | 210.00 | 95.19 | 98.58 | 92.36 | 88.52 | 112.32 | 111.28 | 118.38 | 29.78 | 0.00 | 0.00 | 0.00 | 0.00 | 746.41 | 66.71 |
| | Unit 2 | 210.00 | 105.41 | 90.90 | 97.36 | 83.91 | 113.61 | 120.77 | 120.87 | 24.12 | 0.00 | 0.00 | 0.00 | 0.00 | 756.95 | 67.65 |
| | Stage-I | 420.00 | 200.60 | 189.48 | 189.72 | 172.43 | 225.93 | 232.05 | 239.25 | 53.90 | 0.00 | 0.00 | 0.00 | 0.00 | 1,503.36 | 67.18 |
| | Unit 3 | 210.00 | 110.00 | 100.96 | 93.49 | 25.21 | 84.28 | 116.78 | 122.50 | 30.61 | 0.00 | 0.00 | 0.00 | 0.00 | 683.83 | 61.12 |
| | Unit 4 | 210.00 | 102.11 | 100.74 | 102.66 | 96.06 | 110.58 | 125.75 | 128.51 | 28.80 | 0.00 | 0.00 | 0.00 | 0.00 | 795.21 | 71.07 |
| | Stage-II | 420.00 | 212.11 | 201.70 | 196.15 | 121.27 | 194.86 | 242.53 | 251.01 | 59.41 | 0.00 | 0.00 | 0.00 | 0.00 | 1,479.04 | 66.09 |
| | Unit 5 | 210.00 | 109.87 | 100.53 | 104.39 | 95.14 | 75.74 | 112.49 | 105.46 | 6.92 | 0.00 | 0.00 | 0.00 | 0.00 | 710.54 | 63.50 |
| | Unit 6 | 600.00 | 345.01 | 314.76 | 260.61 | 280.78 | 254.80 | 285.88 | 315.01 | 78.70 | 0.00 | 0.00 | 0.00 | 0.00 | 2,135.55 | 66.80 |
| | Station | 1,650.00 | 867.59 | 806.47 | 750.87 | 669.62 | 751.33 | 872.95 | 910.73 | 198.93 | 0.00 | 0.00 | 0.00 | 0.00 | 5,828.49 | 66.30 |
| APGENCO THERMAL | | 4,210.00 | 2,213.81 | 2,134.30 | 1,959.38 | 1,844.83 | 1,860.43 | 2,265.88 | 2,327.15 | 530.25 | 0.00 | 0.00 | 0.00 | 0.00 | 15,136.03 | 67.48 |
| **B. Hydel Power Generation** | | | | | | | | | | | | | | | | |
| Machkund (AP Utilisation) | | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | – |
| Tungabhadra (AP Utilisation) | | 57.60 | 5.87 | 0.63 | 0.64 | 4.90 | 14.08 | 20.06 | 18.14 | 2.16 | 0.00 | 0.00 | 0.00 | 0.00 | 66.48 | – |
| Upper Sileru | | 240.00 | 66.76 | 32.53 | 50.66 | 36.91 | 7.38 | 30.57 | 24.40 | 14.40 | 0.00 | 0.00 | 0.00 | 0.00 | 263.61 | – |
| Donkarayi | | 25.00 | 0.00 | 0.00 | 6.26 | 11.34 | 8.43 | 9.05 | 12.95 | 3.18 | 0.00 | 0.00 | 0.00 | 0.00 | 51.21 | – |
| Lower Sileru | | 460.00 | 112.85 | 111.14 | 96.90 | 96.72 | 89.78 | 106.06 | 102.39 | 27.92 | 0.00 | 0.00 | 0.00 | 0.00 | 743.76 | – |
| Srisailam Right | | 770.00 | 0.53 | 0.00 | 4.06 | 0.15 | 52.60 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 57.34 | – |
| NS Right Canal | | 90.00 | 2.03 | 0.00 | 0.00 | 0.00 | 2.37 | 5.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.82 | – |
| NSTPHES | | 50.00 | 2.01 | 0.62 | 0.11 | 0.01 | 0.00 | 0.52 | 0.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.55 | – |
| Penna Ahobilam | | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | – |
| Chettipeta | | 1.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | – |
| APGENCO Hydro | | 1,773.60 | 190.05 | 144.92 | 158.63 | 150.03 | 174.64 | 171.68 | 158.16 | 47.66 | 0.00 | 0.00 | 0.00 | 0.00 | 1,195.77 | – |
| Solar 5.4 MW | | 5.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | – |
| Solar 400 MW | | 400.00 | 53.93 | 58.74 | 0.00 | 46.01 | 0.00 | 53.39 | 55.52 | 3.90 | 0.00 | 0.00 | 0.00 | 0.00 | 271.49 | – |
| APGENCO Solar | | 405.40 | 53.93 | 58.74 | 0.00 | 46.01 | 0.00 | 53.39 | 55.52 | 3.90 | 0.00 | 0.00 | 0.00 | 0.00 | 271.49 | – |
| Total APGENCO | | 6,389.00 | 2,457.79 | 2,337.96 | 2,118.01 | 2,040.87 | 2,035.07 | 2,490.95 | 2,540.83 | 581.81 | 0.00 | 0.00 | 0.00 | 0.00 | 16,603.29 | – |

*April to November

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Machkund Generation | | 120.00 | 82.16 | 47.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 129.80 | – |
| TB Dam Generation | | 72.00 | 8.10 | 0.42 | 0.42 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.94 | – |

## Reservoir Levels, Storages and Equivalent Energy on 8-November

| Reservoir | FRL (Ft.) | Storage at FRL(TMCFt) | MDDL (Ft) | 8-Nov-2026 | | | | 8-Nov-2025 | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Level (Ft) | Storage (TMCFt) | | Eqv. Energy (MU) | Level (Ft) | Storage (TMCFt) | | Eqv. Energy (MU) |
| | | | | | Gross | Live | | | Gross | Live | |
| Jalaput | 2,750.00 | 34.30 | 2,685.00 | – | – | – | – | 2,748.60 | 31.52 | – | 485.00 |
| Balimela | 1,516.00 | 127.50 | 1,440.00 | 1,508.20 | 111.76 | 78.76 | 725.77 | 1,508.90 | 113.02 | 80.02 | 737.38 |
| Guntawada | 1,360.00 | 4.33 | 1,333.50 | 1,339.80 | 1.20 | 0.49 | 2.79 | 1,342.60 | 1.48 | 0.76 | 4.35 |
| Donkarayi | 1,037.00 | 17.40 | 955.00 | 1,029.00 | 14.23 | 10.99 | 130.78 | 1,032.50 | 15.20 | 11.96 | 16.62 |
| **Total Sileru Basin** | | | | | 127.19 | 90.24 | 859.34 | | 161.22 | 92.74 | 1,243.35 |
| Tungabhadra | 1,633.00 | 100.90 | 1,582.00 | – | – | – | – | 1,625.25 | 78.07 | – | – |
| Srisailam | 885.00 | 215.80 | 800.00 | 831.50 | 51.10 | 22.10 | 123.88 | 883.90 | 209.20 | 180.20 | 1,009.00 |
| Nagarjunasagar | 590.00 | 312.00 | 510.00 | 536.20 | 180.50 | 12.36 | 12.00 | 589.70 | 311.15 | 143.00 | 142.00 |
| NSTPD | 247.70 | 7.10 | 242.80 | – | – | – | – | 0.00 | 7.08 | 1.00 | 1.46 |
| **Total Krishna Basin** | – | – | – | | 231.60 | 34.46 | 135.88 | | 605.50 | 324.20 | 1,152.46 |