

**ANDHRA PRADESH POWER GENERATION CORPORATION LTD**  
**VIDYUT SOUDHA :: VIJAYAWADA - 520004**  
**Day wise Generation Particulars as on 7-7-2026**

Station	Unit	Capacity (MW)	Daywise Generation in MU			1st to 7th Jul Monthly Gen		1st Apr to 7th Jul (98 days) FY Cum Gen	
			07 Jul 2026	06 Jul 2026	05 Jul 2026	Gen (MU)	PLF (%)	Gen (MU)	PLF (%)
<b>A. Thermal Power Generation</b>									
Dr.Narla Tatarao TPS Vijayawada	Unit 1	210.00	-	-	-	8.67	24.57	313.86	63.54
	Unit 2	210.00	-	-	-	11.02	31.24	282.62	57.22
	Unit 3	210.00	-	-	-	11.29	32.00	351.62	71.19
	Unit 4	210.00	-	-	-	10.23	29.00	368.28	74.56
	Unit 5	210.00	-	-	-	11.33	32.11	309.83	62.73
	Unit 6	210.00	-	-	-	11.23	31.83	276.37	55.95
	Unit 7	500.00	-	-	-	25.41	30.25	827.34	70.35
	Unit 8	800.00	-	-	-	42.40	31.55	1,284.22	68.25
	Station	2,560.00	-	-	-	131.58	30.59	4,014.14	66.67
Rayalaseema TPP	Unit 1	210.00	-	-	-	7.56	21.43	293.69	59.46
	Unit 2	210.00	-	-	-	7.51	21.29	301.18	60.98
	Unit 3	210.00	-	-	-	0.00	0.00	304.45	61.64
	Unit 4	210.00	-	-	-	9.63	27.30	315.14	63.80
	Unit 5	210.00	-	-	-	8.32	23.58	323.11	65.42
	Unit 6	600.00	-	-	-	28.90	28.67	949.28	67.27
Station	1,650.00	-	-	-	61.92	22.34	2,486.85	64.08	
<b>APGENCO THERMAL</b>		<b>4,210.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>193.50</b>	<b>27.36</b>	<b>6,500.99</b>	<b>65.65</b>
<b>B. Hydel Power Generation</b>									
Machkund (AP Utilisation)		60.00	-	-	-	0.00	-	0.00	-
Tungabhadra (AP Utilisation)		57.60	-	-	-	0.02	-	7.16	-
Upper Sileru		240.00	-	-	-	5.15	-	149.79	-
Donkarayi		25.00	-	-	-	0.88	-	7.14	-
Lower Sileru		460.00	-	-	-	7.24	-	328.13	-
Srisaïlam Right		770.00	-	-	-	0.00	-	4.59	-
NS Right Canal		90.00	-	-	-	0.00	-	2.03	-
NSTPHES		50.00	-	-	-	0.00	-	2.74	-
Penna Ahobilam		20.00	-	-	-	0.00	-	0.00	-
Chettipeta		1.00	-	-	-	0.00	-	0.00	-
<b>APGENCO Hydro</b>		<b>1,773.60</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13.29</b>	<b>-</b>	<b>501.58</b>	<b>-</b>
<b>C. Solar Power Generation</b>									
Solar 5.4 MW		5.40	-	-	-	0.00	-	0.00	-
Solar 400 MW		400.00	-	-	-	4.13	-	116.80	-
<b>APGENCO Solar</b>		<b>405.40</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.13</b>	<b>-</b>	<b>116.80</b>	<b>-</b>
<b>Total APGENCO</b>		<b>6,389.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>210.92</b>	<b>-</b>	<b>7,119.37</b>	<b>-</b>
Machkund Generation		120.00	-	-	-	0.00	-	129.80	-
TB Dam Generation		72.00	-	-	-	0.00	-	8.94	-
<b>D. APPDCL</b>									
SDSTPS	Stage-I	1,600.00	-	-	-	21.66	8.06	1,678.85	44.61
	Stage-II	800.00	-	-	-	44.39	33.03	1,043.32	55.45
<b>Total SDSTPS</b>	<b>Station</b>	<b>2,400.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>66.05</b>	<b>16.38</b>	<b>2,722.17</b>	<b>48.22</b>

**Outage of Thermal Units**

DR MVR RTPP 2 ( 210.0 MW ) kept under RSD w.e.f 15:30 Hrs/05.07.2026 after completion of Boiler tube leak works & Sync. on 03/07/2026 @ 19:08

DR MVR RTPP 3 ( 210.0 MW ) H/T for AOH works on 30/06/2026 @ 04:05

DR MVR RTPP 4 ( 210.0 MW ) H/T due to BTL on 07/07/2026 @ 22:57

DR MVR RTPP 5 ( 210.0 MW ) H/T and kept under RSD & Sync. on 03/07/2026 @ 15:07

DR NTTPS 5 ( 210.0 MW ) H/T for capital overhaul works. on 06/07/2026 @ 03:23

SDSTPS 1 ( 800.0 MW ) H/T due to BTL on 07/07/2026 @ 10:44

**Outage of Hydel Units**

LOWER SILERU PH 1 ( 115.0 MW ) T/d due to turbine trip and ESV operated on 02/07/2026 @ 19:34

MACHKUND PH 1 ( 17.0 MW ) Units not available due to fire caught at Machkund Power plant on 23/05/2026 @ 11:30

MACHKUND PH 2 ( 17.0 MW ) on 23/05/2026 @ 11:30

MACHKUND PH 3 ( 17.0 MW ) on 23/05/2026 @ 11:30

MACHKUND PH 4 ( 23.0 MW ) on 23/05/2026 @ 11:30

MACHKUND PH 5 ( 23.0 MW ) on 23/05/2026 @ 11:30

MACHKUND PH 6 ( 23.0 MW ) on 23/05/2026 @ 11:30

**Outage of Solar Units**

**ANDHRA PRADESH POWER GENERATION CORPORATION LTD**  
**VIDYUT SOUDHA :: VIJAYAWADA - 520004**  
**Monthly Generation Particulars (MU) during 2026-27**

Station	Unit	Capacity (MW)	APGENCO Monthly Power Generation												2026-27* (98 days) FY Cum Gen	
			April	May	June	July	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Gen (MU)	PLF (%)
<b>A. Thermal Power Generation</b>																
Dr.Narla Tatarao TPS Vijayawada	Unit 1	210.00	111.66	107.03	86.50	8.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	313.86	63.54
	Unit 2	210.00	76.85	105.28	89.47	11.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	282.62	57.22
	Stage-I	420.00	188.51	212.31	175.97	19.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	596.48	60.38
	Unit 3	210.00	115.94	108.25	116.14	11.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	351.62	71.19
	Unit 4	210.00	121.86	124.15	112.04	10.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	368.28	74.56
	Stage-II	420.00	237.80	232.40	228.18	21.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	719.90	72.88
	Unit 5	210.00	89.34	101.58	107.58	11.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	309.83	62.73
	Unit 6	210.00	92.95	88.17	84.02	11.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	276.37	55.95
	Stage-III	420.00	182.29	189.75	191.60	22.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	586.20	59.34
	Stage-I,II&III	1,260.00	608.60	634.46	595.75	63.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,902.58	64.20
	Unit 7	500.00	266.66	265.83	269.44	25.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	827.34	70.35
	Unit 8	800.00	470.96	427.54	343.32	42.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,284.22	68.25
Station	2,560.00	1,346.22	1,327.83	1,208.51	131.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,014.14	66.67	
Rayalaseema TPP	Unit 1	210.00	95.19	98.58	92.36	7.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	293.69	59.46
	Unit 2	210.00	105.41	90.90	97.36	7.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	301.18	60.98
	Stage-I	420.00	200.60	189.48	189.72	15.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	594.87	60.22
	Unit 3	210.00	110.00	100.96	93.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	304.45	61.64
	Unit 4	210.00	102.11	100.74	102.66	9.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	315.14	63.80
	Stage-II	420.00	212.11	201.70	196.15	9.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	619.59	62.72
	Unit 5	210.00	109.87	100.53	104.39	8.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	323.11	65.42
	Unit 6	600.00	345.01	314.76	260.61	28.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	949.28	67.27
	Station	1,650.00	867.59	806.47	750.87	61.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,486.85	64.08
<b>APGENCO THERMAL</b>		<b>4,210.00</b>	<b>2,213.81</b>	<b>2,134.30</b>	<b>1,959.38</b>	<b>193.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6,500.99</b>	<b>65.65</b>
<b>B. Hydel Power Generation</b>																
Machkund (AP Utilisation)		60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Tungabhadra (AP Utilisation)		57.60	5.87	0.63	0.64	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.16	-
Upper Sileru		240.00	66.76	32.53	45.35	5.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	149.79	-
Donkarayi		25.00	0.00	0.00	6.26	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.14	-
Lower Sileru		460.00	112.85	111.14	96.90	7.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	328.13	-
Srisailem Right		770.00	0.53	0.00	4.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	-
NS Right Canal		90.00	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.03	-
NSTPHES		50.00	2.01	0.62	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.74	-
Penna Ahobilam		20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Chettipeta		1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
APGENCO Hydro		1,773.60	190.05	144.92	153.32	13.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	501.58	-
<b>C. Solar Power Generation</b>																
Solar 5.4 MW		5.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Solar 400 MW		400.00	53.93	58.74	0.00	4.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.80	-
APGENCO Solar		405.40	53.93	58.74	0.00	4.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.80	-
<b>Total APGENCO</b>		<b>6,389.00</b>	<b>2,457.79</b>	<b>2,337.96</b>	<b>2,112.70</b>	<b>210.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7,119.37</b>	<b>-</b>
*April to July																
Machkund Generation		120.00	82.16	47.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.80	-
TB Dam Generation		72.00	8.10	0.42	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.94	-

Reservoir Levels, Storages and Equivalent Energy on 7-July

Reservoir	FRL (Ft.)	Storage at FRL(TMCFt)	MDDL (Ft)	7-Jul-2026				7-Jul-2025			
				Level (Ft)	Storage (TMCFt)		Eqv. Energy (MU)	Level (Ft)	Storage (TMCFt)		Eqv. Energy (MU)
					Gross	Live			Gross	Live	
Jalaput	2,750.00	34.30	2,685.00	-	-	-	-	2,733.20	31.52	18.25	292.00
Balimela	1,516.00	127.50	1,440.00	-	-	-	-	1,461.90	51.18	18.18	167.53
Guntawada	1,360.00	4.33	1,333.50	-	-	-	-	1,350.50	2.51	1.80	10.24
Donkarayi	1,037.00	17.40	955.00	-	-	-	-	997.50	7.91	4.67	55.59
<b>Total Sileru Basin</b>					-	-	-		93.12	42.90	525.36
Tungabhadra	1,633.00	100.90	1,582.00	-	-	-	-	1,624.80	75.84	-	-
Srisaillam	885.00	215.80	800.00	-	-	-	-	880.40	190.30	161.40	903.58
Nagarjunasagar	590.00	312.00	510.00	-	-	-	-	529.10	166.39	0.00	0.00
NSTPD	247.70	7.10	242.80	-	-	-	-	247.74	7.08	1.00	1.46
<b>Total Krishna Basin</b>					-	-	-		439.61	162.40	905.04