

ANDHRA PRADESH POWER GENERATION CORPORATION LTD
VIDYUT SOUDHA :: VIJAYAWADA - 520004
Day wise Generation Particulars as on 30-9-2026

Station	Unit	Capacity (MW)	Daywise Generation in MU			1st to 30th Sep Monthly Gen		1st Apr to 30th Sep (183 days) FY Cum Gen	
			30 Sep 2026	29 Sep 2026	28 Sep 2026	Gen (MU)	PLF (%)	Gen (MU)	PLF (%)
A. Thermal Power Generation									
Dr.Narla Tatarao TPS Vijayawada	Unit 1	210.00	3.39	3.30	3.36	102.03	67.48	604.24	65.51
	Unit 2	210.00	3.54	3.43	3.36	100.26	66.31	574.52	62.29
	Unit 3	210.00	3.90	4.00	3.93	106.68	70.56	589.16	63.88
	Unit 4	210.00	3.85	3.86	3.84	114.28	75.58	588.00	63.75
	Unit 5	210.00	4.07	3.61	3.56	119.99	79.36	462.70	50.17
	Unit 6	210.00	3.80	3.65	3.47	109.11	72.16	592.89	64.28
	Unit 7	500.00	9.88	10.26	10.21	296.57	82.38	1,601.27	72.92
	Unit 8	800.00	15.98	14.96	16.08	444.01	77.09	2,547.02	72.49
	Station	2,560.00	48.41	47.07	47.81	1,392.93	75.57	7,559.80	67.24
Rayalaseema TPP	Unit 1	210.00	3.97	4.07	3.83	111.28	73.60	598.25	64.86
	Unit 2	210.00	4.09	4.03	4.11	120.77	79.87	611.96	66.35
	Unit 3	210.00	4.33	4.13	4.40	116.78	77.24	530.72	57.54
	Unit 4	210.00	4.21	4.29	4.23	125.75	83.17	637.90	69.16
	Unit 5	210.00	3.91	3.88	3.93	112.49	74.40	598.16	64.85
	Unit 6	600.00	0.00	6.14	10.78	285.88	66.18	1,741.84	66.10
	Station	1,650.00	20.51	26.54	31.28	872.95	73.48	4,718.83	65.12
APGENCO THERMAL		4,210.00	68.92	73.61	79.09	2,265.88	74.75	12,278.63	66.41
B. Hydel Power Generation									
Machkund (AP Utilisation)		60.00	–	–	–	0.00	–	0.00	–
Tungabhadra (AP Utilisation)		57.60	–	0.64	0.62	19.42	–	45.54	–
Upper Sileru		240.00	1.92	1.86	1.44	30.57	–	224.81	–
Donkarayi		25.00	0.45	0.46	0.45	9.05	–	35.08	–
Lower Sileru		460.00	3.96	4.19	2.87	106.06	–	613.45	–
Srisaïlam Right		770.00	0.00	0.00	0.00	0.00	–	57.34	–
NS Right Canal		90.00	0.00	0.00	0.00	5.42	–	9.82	–
NSTPHES		50.00	0.00	0.10	0.00	0.52	–	3.27	–
Penna Ahobilam		20.00	–	0.00	0.00	0.00	–	0.00	–
Chettipeta		1.00	–	–	–	0.00	–	0.00	–
APGENCO Hydro		1,773.60	6.33	7.25	5.38	171.04	–	989.31	–
C. Solar Power Generation									
Solar 5.4 MW		5.40	–	–	–	0.00	–	0.00	–
Solar 400 MW		400.00	–	–	1.98	49.71	–	208.39	–
APGENCO Solar		405.40	–	–	1.98	49.71	–	208.39	–
Total APGENCO		6,389.00	75.25	80.86	86.45	2,486.63	–	13,476.33	–
Machkund Generation		120.00	–	–	–	0.00	–	129.80	–
TB Dam Generation		72.00	–	0.00	0.00	0.00	–	8.94	–
D. APPDCL									
SDSTPS	Stage-I	1,600.00	28.40	27.90	27.62	730.69	63.43	3,470.24	49.38
	Stage-II	800.00	16.63	16.58	15.64	297.65	51.68	2,141.28	60.94
Total SDSTPS	Station	2,400.00	45.03	44.48	43.26	1,028.34	59.51	5,611.52	53.24

Outage of Thermal Units

DR MVR RTPP 6 (600.0 MW) H/T due to BTL & Sync on 29/09/2026 @ 12:37

Outage of Hydel Units

MACHKUND PH 3 (17.0 MW) Units not available due to fire caught at Machkund Power plant on 23/05/2026 @ 11:30

MACHKUND PH 4 (23.0 MW) on 23/05/2026 @ 11:30

MACHKUND PH 5 (23.0 MW) on 23/05/2026 @ 11:30

MACHKUND PH 6 (23.0 MW) on 23/05/2026 @ 11:30

UPPER SILERU PH 2 (60.0 MW) Units could not be Synchronised due to low IR values and cooling water line problem. on 27/09/2026 @ 00:00

UPPER SILERU PH 3 (60.0 MW) on 27/09/2026 @ 00:00

Outage of Solar Units

Station	Unit	Capacity (MW)	APGENCO Monthly Power Generation												2026-27* (183 days) FY Cum Gen	
			April	May	June	July	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Gen (MU)	PLF (%)

[illegible]

B. Hydel Power Generation

Machkund (AP Utilisation)	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Tungabhadra (AP Utilisation)	57.60	5.87	0.63	0.64	4.90	14.08	19.42	0.00	0.00	0.00	0.00	0.00	0.00	-
Upper Sileru	240.00	66.76	32.53	50.66	36.91	7.38	30.57	0.00	0.00	0.00	0.00	0.00	0.00	-
Donkarayi	25.00	0.00	0.00	6.26	11.34	8.43	9.05	0.00	0.00	0.00	0.00	0.00	0.00	-
Lower Sileru	460.00	112.85	111.14	96.90	96.72	89.78	106.06	0.00	0.00	0.00	0.00	0.00	0.00	-
Srisailam Right	770.00	0.53	0.00	4.06	0.15	52.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
NS Right Canal	90.00	2.03	0.00	0.00	0.00	2.37	5.42	0.00	0.00	0.00	0.00	0.00	0.00	-
NSTPHES	50.00	2.01	0.62	0.11	0.01	0.00	0.52	0.00	0.00	0.00	0.00	0.00	0.00	-
Penna Ahobilam	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Chettipeta	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
APGENCO Hydro	1,773.60	190.05	144.92	158.63	150.03	174.64	171.04	0.00	0.00	0.00	0.00	0.00	0.00	-
Solar 5.4 MW	5.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-
Solar 400 MW	400.00	53.93	58.74	0.00	46.01	0.00	49.71	0.00	0.00	0.00	0.00	0.00	0.00	-
APGENCO Solar	405.40	53.93	58.74	0.00	46.01	0.00	49.71	0.00	0.00	0.00	0.00	0.00	0.00	-
Total APGENCO	6,389.00	2,457.79	2,337.96	2,118.01	2,040.87	2,035.07	2,486.63	0.00	0.00	0.00	0.00	0.00	0.00	-

*April to September

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Reservoir Levels, Storages and Equivalent Energy on 30-September											
Reservoir	FRL (Ft.)	Storage at FRL(TMCFt)	MDDL (Ft)	30-Sep-2026				30-Sep-2025			
				Level (Ft)	Storage (TMCFt)		Eqv. Energy (MU)	Level (Ft)	Storage (TMCFt)		Eqv. Energy (MU)
					Gross	Live			Gross	Live	
Jalaput	2,750.00	34.30	2,685.00	–	–	–	–	2,748.30	31.52	–	480.87
Balimela	1,516.00	127.50	1,440.00	1,502.20	101.80	68.80	633.99	1,496.90	94.01	61.01	562.16
Guntawada	1,360.00	4.33	1,333.50	1,353.50	3.02	2.31	13.14	1,352.60	2.86	2.15	12.25
Donkarayi	1,037.00	17.40	955.00	1,035.20	15.99	12.75	151.77	1,035.40	16.05	6,137.53	152.46
Total Sileru Basin					120.81	83.86	798.90		144.44	6,200.69	1,207.74
Tungabhadra	1,633.00	100.90	1,582.00	–	–	–	–	1,626.06	80.00	–	–
Srisaïlam	885.00	215.80	800.00	853.30	87.50	58.50	327.45	883.30	206.10	177.10	991.88
Nagarjunasagar	590.00	312.00	510.00	536.80	181.72	13.57	13.00	584.10	294.84	126.76	127.00
NSTPD	247.70	7.10	242.80	246.81	6.90	0.81	1.19	238.97	5.40	0.00	0.00
Total Krishna Basin	–	–	–		276.12	72.88	341.64		586.34	303.86	1,118.88